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February 9, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5202 - 2022 Renewable Energy Growth Program Tariff and Rule Changes Responses to PUC Data Requests – Set 1 (Supplemental)

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find National Grid's supplemental responses to PUC 1-10 and PUC 1-16 from the PUC's First Set of Data Requests issued in the above docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Sincerely,



Leticia C. Pimentel

Enclosures

cc: Docket 5202 Service List
Jon Hagopian, Esq.
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Docket No. 5202– Renewable Energy Growth Program for Year 2022
National Grid & RI Distributed Generation Board
Service List updated 11/29/2021

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The Narragansett Electric Company
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RIPUC Docket No. 5202
In Re: 2022 Renewable Energy Growth Program
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Tariffs and Solicitation and Enrollment Process Rules
Responses to the Commission’s First Set of Data Requests
Issued December 13, 2021

PUC 1-10 (Supplemental)

Request:

Please update PUC 1-29 from Docket No. 5088 related to Community Remote Distributed Generation or Shared Solar facilities in operation under the Renewable Energy Growth program?

- a. Please list each by size and indicate the number of off takers for each.

Supplemental Response:

After filing its initial response to PUC 1-10, the Company reviewed its records and noticed errors in the Company’s records and consequently its response.

First, the Company had excluded two (2) Community Remote Distributed Generation (“CRDG”) facilities within the Renewable Energy Growth (“REG”) program. The Company also noted that the question sought information only about operational REG facilities. Accordingly, the Company is filing this supplemental response, which re-presents and revises its original response.

A total of five (5) Community Remote Distributed Generation (“CRDG”) projects enrolled in RE Growth were interconnected and operational as of December 31, 2021.

CRDG Project #	Size (kW DC)	# Offtakers
1	997	32
2	997	25
3	457.71	79
4	3,000	0
5	1,999	0

In identifying the two (2) additional CRDG projects – listed as # 4 and # 5 above – the Company has discovered that these two projects have been incorrectly identified as non-CRDG facilities when they should have been identified as CRDG facilities and validated with the appropriate offtakers before the Company allowed payments for generation to be made to the owners under the RE Growth tariff. The Company has made contact with the customer, which owns both facilities, to resolve this matter as soon as possible by requiring them to submit appropriate offtaker registrations via a completed Payment Credit Transfer form.

Second, one Shared Solar project listed an inaccurate system size. The second table below shows each of the 35 interconnected and operational Shared Solar projects sizes and number of offtakers.

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Project Number	System Size (kW DC)	# Offtakers
1	17.4	5
2	12.09	3
3	5.61	2
4	5.67	2
5	9.18	2
6	9.8	2
7	5.44	2
8	9.52	2
9	9.18	2
10	11.88	2
11	6.93	2
12	8.32	2
13	10.23	4
14	8.84	2
15	10.8	2
16	6.4	2
17	5.4	2
18	9.75	2
19	8.8	2
20	4.69	3
21	8.64	2
22	6.12	2
23	10.54	2
24	5.27	2
25	10.8	2
26	5.1	2
27	6.21	2
28	10.97	2
29	10.89	2
30	12.8	2
31	5.99	2
32	7.2	2
33	3.05	2
34	11.03	2
35	4.34	2

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Original Response:

- a. Currently the following Community Remote Distributed Generation (“CRDG”) projects have received Certificates of Eligibility and are enrolled in RE Growth:

Year Interconnected (Anticipated Generation)	# Projects	Size (MW DC)
2020	2	1.994
2021	1	0.458
2022	4	5.685
2023	1	2.3
Total	8	10.437

The three projects listed for 2020 and 2021, in the table above, are interconnected and operational, and more details about them appear in the third table, below. Projects listed as anticipated to be interconnected in 2022 and 2023 are based on the projects’ current estimated connected date, which considers their construction schedule and Tariff-mandated timelines.

Each of the 35 interconnected and operational Shared Solar projects are listed with their respective sizes and number of offtakers in the second table, below.

Project Number	System Size (kW DC)	# Offtakers
1	17.4	5
2	12.09	3
3	5.61	2
4	5.67	2
5	9.18	2
6	9.8	2
7	5.44	2
8	9.52	2
9	9.18	2
10	11.88	2
11	6.93	2
12	8.32	2
13	10.23	4
14	8.84	2

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Project Number	System Size (kW DC)	# Offtakers
15	10.8	2
16	6.4	2
17	5.4	2
18	9.75	2
19	8.8	2
20	4.69	3
21	8.64	2
22	6.12	2
23	10.54	2
24	5.27	2
25	10.8	2
26	5.1	2
27	0	2
28	10.97	2
29	10.89	2
30	12.8	2
31	5.99	2
32	7.2	2
33	3.05	2
34	11.03	2
35	4.34	2

Each of the three (3) interconnected and operational CRDG systems are listed, with their respective sizes and current number of offtakers, in the third table below.

Project Number	System Size (kW DC)	Current # of Offtakers
1	997	32
2	997	25
3	457.71	79

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PUC 1-16 (Supplemental)

Request:

Please provide the following information, starting with the first year in which the CRDG program began providing credits to customers: (1) total number of CRDG projects in operation; (b) total MWhs produced from the CRDG projects; (c) total number of customer accounts by rate class receiving bill credits under the CRDG program; (d) total annual dollar value of bill credits provided to the customer accounts by rate class; and (e) total payments made to the CRDG projects. In addition to the aggregate totals, please provide this information by year. (This was PUC 2-12 in Docket No. 5088 – updating that response would be acceptable).

Supplemental Response

After filing its initial response to PUC 1-16, the Company reviewed its records and noted that it had omitted two (2) CRDG facilities and their data, and did not provide the requested data by year. Accordingly, the Company is filing this supplemental response.

Also, the data provided below is accurate as of December 31, 2021.

(a), (b), and (e):

	2020		2021		Cumulative Totals	
	MWh Produced in 2020	Incentive Payments (\$)	MWh Produced in 2021	Incentive Payments (\$)	MWh Produced	Incentive Payments (\$)
1	1,040	\$129,526.58	1,003	\$248,939.84	2,043	\$378,466.42
2	1,227	\$167,795.19	1,165	\$271,531.42	2,392	\$439,326.61
3	92	\$14,576.22	259	\$36,136.54	351	\$50,712.76
4	288	\$0	1,306	\$275,242.48	1,594	\$275,242.48

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5	554	\$0	2,980	\$551,738.74	3,534	\$551,738.74
Total	3,201	\$311,897.99	6,713	\$1,383,589.02	9,914	\$1,695,487.01

(c) and (d) in the Company’s previous response, some duplicate records of C06 and G02 transfers were counted toward the totals and not all G32 transfers were captured due to a data migration error. The results below are the most accurate and updated information from the Company’s billing system.

Rate Class	2020		2021		Cumulative Totals	
	New Non-Host Customers Receiving Bill Credits	CRDG Bill Credits Transferred to Non-Host Customers	New Non-Host Customers Receiving Bill Credits	CRDG Bill Credits Transferred to Non-Host Customers	Non-Host Customers Receiving Bill Credits	Total Bill Credits Transferred to Date
A16	29	\$199.89	0	\$672.15	29	\$872.04
A60	35	\$ 214.04	0	\$ 650.85	35	\$864.89
C06	32	\$ 9,790.64	0	\$ 9,489.78	32	\$45,327.42
G02	10	\$ 9,803.96	0	\$ 9,725.88	10	\$29,747.99
G32	3	\$ 12,874.86	0	\$ 15,289.43	3	\$2,440.13
Total	109	\$ 32,883.38	0	\$ 35,828.08	109	\$ 68,816.46

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Original Response:

- (a) There are three (3) CRDG projects in operation;
- (b) 4740.9 MWh have been produced across all CRDG facilities since each has become operational;

(c)

Rate Class	Count of Customers
A16	29
A60	35
C06	32
G02	10
G32	3

(d)

Rate Class	Credit Transfer Amounts (\$)
A16	\$ 872.04
A60	\$ 864.89
C06	\$ 45,327.42
G02	\$ 29,747.99
G32	\$ 2,440.13

- (e) \$868,505.79 total payments have been made to the three CRDG facilities.